

TECHNICAL SPECIFICATION

Recommendations for renewable energy and hybrid systems for rural
electrification –
Part 4: System selection and design

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Part 4: System selection and design

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INTERNATIONAL
ELECTROTECHNICAL
COMMISSION

ICS 27.160

ISBN 978-2-8322-3071-8

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Technical specifications are subject to review within three years of publication to decide whether they can be transformed into International Standards.

IEC 62257-4, which is a technical specification, has been prepared by IEC technical committee 82: Solar photovoltaic energy systems.

This second edition cancels and replaces the first edition issued in 2005. It constitutes a technical revision.

The main technical changes with regard to the previous edition are as follows:

- redefine the maximum AC voltage from 500 V to 1 000 V, the maximum DC voltage from 750 V to 1 500 V;
- removal of the limitation of 100 kVA system size. Hence the removal of the word “small” in the title and related references in this technical specification.

This technical specification is to be used in conjunction with the IEC 62257 series.

The text of this technical specification is based on the following documents:

| Enquiry draft | Report on voting |
|---------------|------------------|
| 82/949/DTS | 82/1000A/RVC |

Full information on the voting for the approval of this technical specification can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

A list of all parts in the IEC 62257 series, published under the general title *Recommendations for renewable energy and hybrid systems for rural electrification*, can be found on the IEC website.

Future standards in this series will carry the new general title as cited above. Titles of existing standards in this series will be updated at the time of the next edition.

The committee has decided that the contents of this publication will remain unchanged until the stability date indicated on the IEC website under "<http://webstore.iec.ch>" in the data related to the specific publication. At this date, the publication will be

- transformed into an International standard,
- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

A bilingual version of this publication may be issued at a later date.

INTRODUCTION

The IEC 62257 series intends to provide to different players involved in rural electrification projects (such as project implementers, project contractors, project supervisors, installers, etc.) documents for the setting up of renewable energy and hybrid systems with AC voltage below 1 000 V and DC voltage below 1 500 V.

These documents are recommendations:

- to choose the right system for the right place;
- to design the system;
- to operate and maintain the system.

These documents are focused only on rural electrification concentrating on but not specific to developing countries. They should not be considered as all inclusive to rural electrification. The documents try to promote the use of renewable energies in rural electrification; they do not deal with clean mechanisms developments at this time (CO₂ emission, carbon credit, etc.). Further developments in this field could be introduced in future steps.

This consistent set of documents is best considered as a whole with different parts corresponding to items for safety, sustainability of systems aiming at the lowest life cycle cost as possible. One of the main objectives is to provide the minimum sufficient requirements, relevant to the field of application that is: renewable energy and hybrid off-grid systems.

RECOMMENDATIONS FOR RENEWABLE ENERGY AND HYBRID SYSTEMS FOR RURAL ELECTRIFICATION –

Part 4: System selection and design

1 Scope

This part of IEC 62257 provides a method for describing the results to be achieved by the electrification system independently of the technical solutions that could be implemented.

The purpose of this part of IEC 62257 is to provide a method to assist project contractors and project developers to select and design the electrification system for isolated sites while matching the identified needs, such as those described in IEC TS 62257-2. IEC TS 62257-2 assesses the needs of the users and the different power system architectures which can be used for meeting these needs. In relation to the needs of the different participants to the project, functional requirements that shall be achieved by the production and distribution subsystems are listed.

In Clause 5, energy management rules to be considered are described. These are key issues as they have a great influence on the sizing of the electrification system.

In Clause 6, the informations provided by the system sizing process to allow the participants to select the equipment or component able to fulfil the functional requirements are listed.

To allow and facilitate the management of the micro-power plant and the maintenance of the whole electrification system, some information is collected and monitored.

Clause 7 is dedicated to defining the parameters and specifying rules for data acquisition.

2 Normative references

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC TS 62257-2:2015, *Recommendations for renewable energy and hybrid systems for rural electrification – Part 2: From requirements to a range of electrification systems*

IEC TS 62257-3:2015, *Recommendations for renewable energy and hybrid systems for rural electrification – Part 3: Project development and management*

3 Terms and definitions

For the purposes of this document, the following terms and definitions apply.

3.1 renewable energy

RE
energy from a source that is not depleted when used

3.2**hybrid system**

multi-sources system with at least two different kind of technologies

3.3**dispatchable power system**

power system considered dispatchable if delivered power is available at any specified time, e.g diesel generator

3.4**non-dispatchable power system**

power system considered non-dispatchable system when it is resource dependent and whose power might not be available at a specified time, e.g solar grid connected system

3.5**storage**

storage of energy produced by one of the generators of the system and which can be reconverted through the system into electricity

3.6**rural mini-power plant**

power plant that produces less than 100 kVA through the use of a single resource or hybrid system

3.7**rural mini-grid**

grid that transfers a capacity level less than 100 kVA and powered by a micro-power plant

3.8**individual electrification system****IES**

micro-power plant system that supplies electricity to one consumption point usually with a single energy resource point

3.9**collective electrification system****CES**

micro-power plant and micro-grid that supplies electricity to multiple consumption points using a single or multiple energy resource points

3.10**isolated site**

electric characteristic to define a specific location not currently connected to a national/regional grid

3.11**remote site****remote area**

geographic characteristic to define a specific location far from developed infrastructures, specifically energy distribution

4 Functional requirements of production and distribution subsystems

4.1 General

The purpose of Clause 4 is to provide a method for describing the results to be achieved by electrification systems for isolated sites as defined in IEC TS 62257-2. It describes the

characteristics expected from these installations based on production of electricity from renewable and/or fossil energy sources.

This stage of defining the expected results of production precedes the technical dimensioning and details engineering stages.

4.2 Overall needs to be satisfied

4.2.1 Main factors to be considered

Figure 1 illustrates the main factors influencing the design of the micro-power plant.

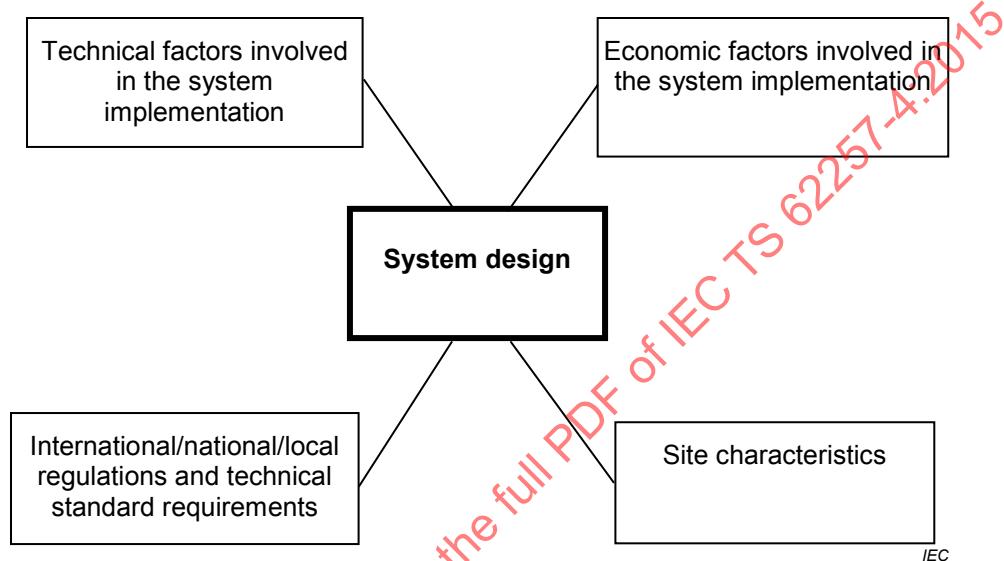


Figure 1 – Factors involved in the design of a system

4.2.2 Needs and characteristics to be considered

For each of the factors depicted in Figure 1, detailed needs or characteristics to be considered shall be identified. These needs and characteristics are defined in Tables 1 to 4.

Table 1 – Technical factors – needs or characteristics to be considered

| Nature of participant | Needs or characteristics |
|-----------------------------------|--|
| Project developer/owner | Compliance with the general specification and relevant standards. Efficient use of energy (demand side management). |
| Project implementer/subcontractor | Easiest possible implementation: limited constraints in terms of transportation means and lifting apparatus. Technology compatible with limited skills of local manpower. Limited installation work duration on field. Standardized equipment. |
| Operator | Simple operational rules to cope with possible limited skills of local operating agents. Simple mounting tools. Reliable equipment. Simple management rules. Clear and unambiguous contractual rules not liable to lead to situations of dispute or litigation. Relevant technical choices/customer management. Limited spare parts variety. |
| Maintenance contractor | Reliable and easy-to replace on site equipment. Limited spare parts variety. |
| Different users/loads | Types of energy services (see IEC TS 62257-2:2015, Annex B). |

Table 2 – Economic factors – needs and characteristics to be considered

| Nature of participant | Needs or characteristics |
|------------------------------|---|
| Project developer/owner | Balance between initial capital costs and operational costs to make the project profitable and sustainable. |
| Project implementer | Balance between equipment cost (purchase and installation) and specified level of reliability. |
| Subcontractor | To make a correct living while fulfilling the project implementer's requirements. |
| Operator | Operational costs as low as possible. |
| Maintenance contractor | To have an economically viable activity while fulfilling the operator's requirements. |
| The different users/loads | Available services promised (lighting, TV, etc.) at the contractual level of quality, for the agreed price. |

Table 3 – Site characteristics

| General characteristics of site | Detailed characteristics | Comments |
|--|--|---|
| Geographical environment | Weather statistics (T°, humidity, wind, precipitation, etc.) | General information about the standard conditions at the site. |
| | Climate and severe weather or other local hazards | <p>The characteristics of the climate at the site will affect the design of the system and the nature of its constituent equipment.</p> <p>One may mention:</p> <ul style="list-style-type: none"> • temperature differences; • hygrometry differences; • rainfall and snowfall; • superimposed loads on structures (caused by wind, cyclones, frost, etc.); • pollution (sand, salt, dust, other pollutant wastes). |
| | Energy resources | Definition of local energy resources. See Table 4 for further details. |
| | Means of access to and around the site | General access to the site, bridges road conditions and ease of access around the site (streets, rivers, etc.) will affect the difficulty in crossing obstacles and anticipating changes in the micro distribution network, etc. |
| | Nature of soil (geological environment) | This affects the type of structure (overhead or buried power lines) to be set up and the execution of certain installations (for example grounding system depending on the resistivity characteristics of the ground and system foundations). |
| Human environment | Geographical distribution of the user points | This is a major factor in the cost of the distribution infrastructures. The scatter or concentration of the user points, their probable evolution (near or remote) time-wise and space-wise, will affect choices concerning the topology of the distribution network. |
| | Distance to/between homes / loads – production system | |
| | Type of homes /loads | |
| | Acceptable noise level | |
| | Acceptable waste disposal level | |
| Biological environment | Type of building to house the rural micro-power plant | |
| | Fauna | |
| | Flora | |
| Technical environment | Type of tree cover | |
| | Type of grid in place, if any (overhead, buried) | |
| | Civil engineering | |
| | Quality of existing building | This may be either an ally or an enemy as regards to certain solutions for providing supports for conductors (the physical quality of the building, its height, etc.) |
| | Possible local maintenance at site | |
| | Available telecommunication facilities | |
| | Equipment restrictions | |
| | Local technical skills level | |
| | Soil resistivity | |

| General characteristics of site | Detailed characteristics | Comments |
|---------------------------------|--------------------------------|--|
| Sociological environment | Energy needs of customers | How much energy will consumers need and be willing to pay for. |
| | Energy consumption habits | Load profiles for the community. |
| | Type of clientele | <p>Distribution by a grid will take place on the basis of:</p> <ul style="list-style-type: none"> • Sociological criteria (rules of society, living habits). • Economic criteria combining the grid and the rural micro-power plant shall cost less than the sum of isolated individual production/distribution facilities whilst providing the same service. • Technical criteria (a guaranteed level of service, security, etc.). |
| Economic environment | Cost of fuel delivered to site | |
| | Cost of technical services | |
| | Economic environments in place | |
| | Solvability of customers | |
| | Tariff basis for service | |

Table 4 – Regulations and requirements to be considered

| Regulatory area | References |
|---------------------------------------|-------------------------|
| Procurement quality | |
| Electrical safety | |
| Distribution conditions | |
| Buildings | Generation/distribution |
| Fuel storage | |
| Fuel transport | |
| Local environmental impact | |
| Classified site | |
| Miscellaneous decrees | |
| Possibility of recycling equipment | |
| Production/distribution specification | |
| Import duties | |
| Regulatory authorities | |
| Local labor requirements | |

4.3 Introduction to subsystems

An electrification system shall be considered as a subsystem if it fulfills the following functions:

- ensuring a power supply service (production subsystem);
and
- providing an electric power distribution service (distribution subsystem);
and
- providing a service to the user (demand subsystem);
whilst at the same time complying with constraints (acting on all subsystems);
1) individual Electrification Systems (IES) for single users/loads incorporate two subsystems:

- an electrical power production subsystem,
- a demand subsystem for utilizing this electrical power.

2) collective Electrification Systems (CES) for multiple users incorporate three subsystems:

- an electrical power production subsystem (rural micro-power plant);
- a distribution grid for sharing this power to individual users (rural micro-grid);
- a demand subsystem including home wiring and user's electrical appliances for all individual users.

These subsystems may correspond to systems operated and maintained by different persons or bodies. In certain cases, the entire system may be owned, operated and used by the same person.

4.4 Functional description of a production subsystem

4.4.1 General

The function of a production subsystem is to supply electric power and energy to an individual customer or a combination of permanent customers. This generating subsystem shall be capable of fulfilling its mission, despite contingencies of availability of the renewable and/or fossil energy sources supplying it and by managing the consumption patterns of the customers.

The technical objectives assigned to such an installation can be summarised in the following essential points:

- to produce and store the energy in a cost effective manner,
- if "REN" sources are used:
 - to give precedence to use of REN where they are locally available,
 - to store energy from the REN sources whenever they are available,
 - to use the back-up energy sources (generator sets) to meet the specified level of service when REN are not available or sufficient.

4.4.2 Detailed functions to be achieved by a production subsystem

From a functional viewpoint, a production subsystem is a system capable of:

Ensuring a power supply service consisting of:

a) Generating electric power

The different sources and architectures are described in IEC TS 62257-2.

This function embodies everything needed to produce electric power corresponding to the necessary characteristics of voltage, frequency, harmonics, power and consumption of the customers, according to the needed quality of service (IEC TS 62257-2).

This function covers:

- energy conversion from primary energies;
- energy storage (when applicable);
- electric conversion from d.c. to a.c. (if necessary);
- energy measurement.

Given proper supply and maintenance of the system, it can be designed to meet all of the loads and electrical needs required by the community in an affordable manner.

b) Providing electric power to the distribution subsystem

Following the production of energy, this function ensures that the energy is provided to the interface with the collective or individual distribution system with respect to the contractual requirements.

c) Managing energy

In principle, the quantity of energy that can be consumed by the users is not unlimited owing to the very existence and contingencies of availability of primary energy (solar radiation, fuel, etc.) and the storage capacities of this energy.

Accordingly, it is important to manage the use of resources provided in order:

- to optimise the use of the available energy,
- to preserve the energy stored in the best way (minimum losses),
- to control energy flows available to the best interest of the customers (immediate energy needs) and equipment (long service life of the installation),
- to minimise the use of fossil resources, when applicable.

This requires:

- management of the energy production/storage;
- management of the energy storage/distribution;
- management of the energy production/distribution;
- management of the genset operation “on/off” (when applicable).

d) Providing information on the operating condition of the installation

The installation is required to provide the users and operators with the information they need to control energy production and consumption in their own interests, and where applicable, that of the community.

4.4.3 Detailed performances criteria to be achieved by a production subsystem

Each criterion shall be developed in order to express the quantitative objectives to be obtained for the sites studied.

The information should be presented in accordance with the general model given in Annex A.

4.5 Functional description of a distribution subsystem

4.5.1 Detailed functions to be achieved by a distribution subsystem (or rural micro-grid)

Providing an electric power distribution service consisting of:

a) Connecting the rural micro-power plant to the application points

This function groups together everything needed to ensure that the terminal application points are supplied from the rural micro-power plant energy supply point, whilst adapting to the energy requirements of the different types of customer (individuals, economic activities, local collective authorities, public lighting, etc.).

Methods should be put in place to account for and monitor rural micro-grid distribution losses.

b) Not degrading the level of quality

The availability and supply quality objectives shall be taken in to consideration when designing the rural micro-grid.

c) Including protection to the micro-power plant as needed to ensure safe operation

Protection should be added to:

- Protect the micro-power plant from a harmful short circuit or other electrical impacts to the extent possible.

- Localize the impact of short circuits or system overloads so that the whole micro-power plant and all other clients are not interrupted.

d) Executing the decisions of the rural micro-grid manager (load-shedding)

This function describes what the rural micro-grid shall do to comply with the management rules adopted when the rural micro-grid management system also includes an automatic function, in order to guarantee that energy is provided to the users. This shall be completed while ensuring the long service of the production subsystem equipment.

The design of the rural micro-grid shall permit modification of its configuration according to decisions based on information given by the energy management system.

That means:

- allow any agreed changes;
- switch on/off circuits connected to the genset (when applicable);
- switch off circuits according to priority rules;
- provide information to the operator.

e) Managing compliance with the user's contract

It shall be possible to apply commercial rules in conjunction with the technical service of making electricity available (connect/disconnect the users under contractual rules).

The use of advanced monitoring and accounting devices can greatly assist in forcing the compliance of contract.

4.5.2 Detailed performances criteria to be achieved by a distribution subsystem

It is impossible here to recommend any general quantitative objectives (performance levels).

The essential task will hence be to define qualitative objectives (performance criteria) in a functional specification before determining the technical dimensions of the system.

Each criterion shall be developed to express the results to be obtained for the system type studied.

A typical tool for describing functional characteristics of a rural micro-grid is indicated in Annex B in the form of functions/performance sheet concerning how to connect the rural micro-power plant to the application points.

Each rural micro-grid entails aspects specific to the site concerned.

Depending on the characteristics of the needs to be satisfied, the architecture of a rural micro-grid will be constructed on the basis of the following criteria:

- The number of energy delivery points;
The number of principal and secondary trunk feeders determined in the light of the distribution of the users at the site, the maximum dimensions of the lines, and system losses.
- The possibility of having a certain number of opening points available, enabling all or part of the rural micro-power plant rural micro-grid to be isolated.

As for dimensioning, this will be determined on the basis of such characteristics as:

- The quality level (IEC TS 62257-2) of energy to be distributed;
- The apparent predictable maximum power of the receivers to be supplied at each delivery point (peak power);
- The service quality agreed with the users, in particular the maximum voltage drop, which should not exceed a certain value between the interface with the rural micro-power plant and the customers;

- The mechanical constraints in the environment concerned.

Figure 2 is a functional diagram of a radial structure for a rural micro-grid.

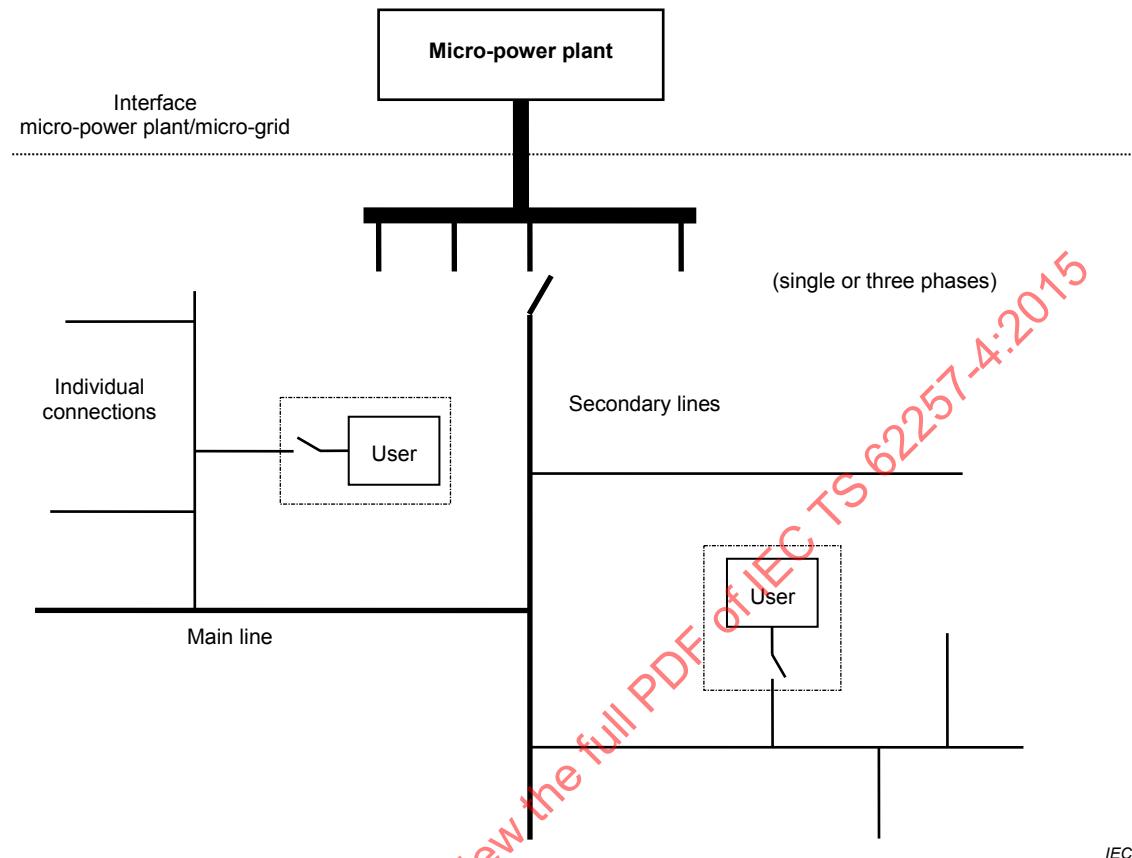


Figure 2 – Functional diagram of a radial structure for rural micro-grid

4.6 Functional description of a demand subsystem

Detailed functions to be achieved by a demand subsystem (or rural micro-grid):

Providing an electric power to applications consisting of:

a) Interfacing with the distribution system

This function groups everything needed to ensure that the user installation is supplied from the distribution system, including functions relevant with the contractual commitment such as payment or metering system.

b) Distributing energy to the appliances

Here are included all the electric functions able to provide, switch on/off electricity from the distribution system interface to the final user's application.

NOTE In some projects, this function could include the supply of the appliances (such as lamps for example).

4.7 Constraints to be complied with by production distribution and demand subsystems

a) Matching the characteristics of the site

This function signifies all constraints, such as geographical, technical, economic or sociological, as well as human factors specific to the site that the design and performance of the facilities to be set up will have to satisfy.

b) Ensuring protection of persons and assets

The equipment shall be designed to control risks to individuals, operators or third parties. In addition, they shall be protected from the faults that may occur on the different parts of the installation.

c) Minimizing special maintenance to make energy available

That means:

- making easy installation;
- facilitating operating conditions;
- facilitating maintenance;
- facilitating dismantling;
- facilitating expansion.

For reasons of cost, it is imperative that the installation can continue to operate without requiring frequent intervention by specialists.

d) Complying with regulations

This function groups together all the technical and legal constraints to which the installation shall comply to be usable.

e) Complying with the operator and user duties

This specification stipulates the rights and obligations of the operator and users. It is generally drawn up by the national and/or regional institutional authority.

5 Energy management rules

5.1 General

In REN powered systems, the availability of resource can vary considerably. Energy management is particularly vital in providing the service promised to the user under the best possible conditions without jeopardising the operating life of the equipment.

This Clause 5 describes the impact of energy management assumptions and the technical choices that they imply on system sizing.

Figure 3 illustrates the role of energy management and safety as transverse functions in the operation of the system.

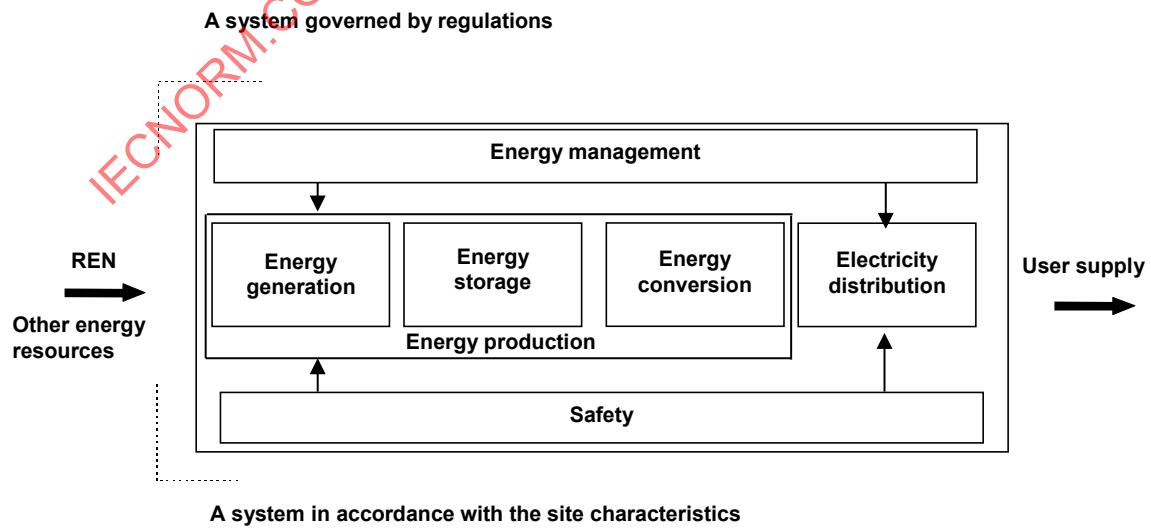


Figure 3 – Functional impact of energy management and safety

5.2 Functional description for an energy management of an isolated system

To manage energy in REN systems, a number of functions shall be considered, as described below:

a) Adequate management of resources and needs

To manage energy in an isolated system, consideration shall be given to the overall production from renewable energy sources and energy consumption, ensuring that the resources match the demand for energy, then taking the appropriate action. This management is necessary in order to comply as closely as possible with the commitments of the entity providing the services (the project developer and operator). This task should be completed in the best interest of the user.

b) Giving precedence to the use of renewable energies

Energy management in an isolated system is to give precedence to generation from renewable energies in order to reduce consumption of fossil energy and lower system operating cost.

c) Maximising service life and performance of equipment

Managing energy in an isolated system also involves ensuring a long service life for the equipment. This entails giving precedence to equipment protection in relation to supply, so that the capital investment is used correctly throughout the service life for which the equipment has been designed.

d) Managing the storage system

Quality of battery management has a very high impact on battery life, on the system's level of performance, and life cycle cost.

e) Managing the available quantity of energy

Managing energy in an isolated REN system consists in:

- maximising the use of the available REN, which is generally limited,
- optimising the sharing of the available quantity of electrical energy produced from the REN, amongst the different users or appliances.

In a single-user system, over-consumption will interrupt supply. The user quickly learns how to use the energy of the system correctly.

In a multi-user system (for example, a rural micro-power plant associated to a rural micro-grid), steps shall be taken to preserve the store of energy to the benefit of the greatest number and avoid jeopardising the common installation. Clearly, several solutions are possible, for example:

- The grid is live only during a certain time periods and the power of each user is limited; in this case, it is the time the network is live that limits the quantity of energy distributed.
- The grid is live for a considerable period during the day, resulting in better service quality, but requiring both the power available to each user and the quantity of energy the user can consume to be limited during a certain period of time. Depending on the dimensions of the installation, this quantity of energy can be managed over one or several days.
- An appropriate tariff structure is implemented to limit energy consumption or allow for the expansion of the system from revenues of large energy consumers. A step or graduated tariff is recommended to provide low cost power to customers but charge higher consumers for further system expansion.

In systems comprising electrochemical storage, energy management also entails taking the necessary steps to replenish the energy stored. In systems powered by running exposure to renewable energy resources, sometimes referred to as direct drive devices, storage is generally in the form of the energy product, water in pumping application or ice in ice production systems.

f) Managing the quality of the electricity produced

The final factor in energy management is that of controlling the quality of the electricity delivered to the user. The following are the criteria defining this quality:

- voltage level and its variation range,
- d.c. voltage ripple,
- a.c. frequency and its voltage variation range,
- harmonic ratio for an a.c. voltage, which depends directly on the quality of the inverter (pseudo-sine wave or sine wave) or generator used and shall be appropriate for the devices used. Accordingly, the designer of the system shall check this condition.

Clause 6 describes the impact of the energy management assumptions on system sizing.

5.3 Demand side management

According to the limited quantity of energy produced by any micro-power system generating electricity from REN, it is mandatory to use high efficiency, low consumption appliances and make use of all energy demand control resources readily available.

6 Expected results from the sizing process

6.1 Overview

Clause 6 presents recommendations relative to the information to be provided in a sizing data report.

While each designer may freely choose the specific method used for sizing a system, the objective is to define a framework of assumptions within which sizing can be described, including the type of documentation to be forwarded to the project developer.

Common rules for the presentation of results should be applied by plant designers, so that any project developer can objectively compare the various offers related to this specification.

Clause 6 gives transparent technical and economic criteria for "suitable" sizing, thus making it possible for the offers to be easily compared.

6.2 Participants in the sizing process

A plant sizing process requires a number of active participants, see Table 5.

Special attention shall be exercised in order to request these participants to provide the project with information/decisions they hold or are responsible for.

Table 5 – Participants in the sizing process

| Nature of participants | Liabilities of the participants along the sizing process |
|------------------------|--|
| User | Expresses electricity demand needs |
| Project developer | Defines the requirements to be fulfilled |
| Engineering consultant | Assists the project developer in specifying the project and reviewing design proposals |
| Project implementer | Establishes proper design and sizing |

6.3 Elements for comparing various design proposals

All design proposals should be based on the same general specifications.

The different design proposals should be compared on the basis of the following essential points:

- all assumptions used for preparing the design proposals;
- technical specification and energy predictions resulting from the sizing process;
- provisions made to reduce the risk of system outages;
- discounted costs of the proposed equipment;
- evidence, provided the designer of the credibility of the design calculations;
- system class identification;
- designer experience in the field;
- other criteria that may be specific to the project or the developer for example “environmental impact”.

6.4 Frameworks for proposal

6.4.1 General

Subclause 6.4.2 provides an outline for the types and quality of information that should be provided as part of the project development documentation.

The proposal should contain the following information:

- general commitment to supply the amount of energy required to meet the needs of the users;
- assumptions relating to demand and renewable resource data;
- description of any severe weather events and provisions made to reduce the risk of outage;
- technical specification;
- energy outputs;
- costs including all economic assumptions used;
- documentation of design warranty.

6.4.2 General commitments to supply

These commitments are presented in IEC TS 62257-2, but can be summarized as major points in Table 7.

To size the production subsystems, the project implementer should consult with the project owner to determine a set of relevant indicators.

Some examples of these indicators are:

- users' power "satisfaction factor"
Plant sizing is committed to a probability of production versus available energy. At any time specified by the user, they will be supplied with a specified power and amount of energy time and whenever required, complying with predetermined assumptions of power requirements.
- A rate of forecast coverage of REN investments
This rate of coverage is as follows:

Probable quantity of energy this plant can produce through RENs¹
Quantity of energy desired to be consumed³

(month by month)

- Other criteria could also be considered, depending of the perspective of the different participants involved in the project, as suggested in Table 6.

Table 6 – Perspectives to be considered

| Criteria | Perspective | | | |
|---------------|--|---|---|---|
| | Project developer | Owner | Operator | User |
| Technical | System provides request level of service | System operates for the desired equipment life | System is easy to operate and maintain | Power is available when wanted or specified in contract |
| Financial | Design is in accordance with financial resources | Positive cash flow will exist to cover replacement cost and operating cost in accordance with the business plan | System minimizes non technical losses and promotes easy service. To be able to operate in a given budget | Price of energy is affordable |
| Contractual | Power will be supplied through the design life | System is installed and operating correctly | Ownership and financial structure of the project is clear and secure | Power is supplied in accordance with agreements |
| Environmental | Project is environmentally sound | Project is environmentally sound | Low adverse system environmental impact | No long term negative environmental impact |
| Sociological | Project is sustainable | Social benefits: health, education, etc. | Acceptability of the system by the customers | Development of local activities Limited negative impact on quality of life |

¹ Measurements made from the same point.

Table 7 – Commitments indicators

| Requirement | Proposed production subsystem | | | Electrification system | | Proposals for contractual commitments between suppliers, operators and users (when applicable) |
|---|--------------------------------------|----------------|---|-------------------------------|-------------------|---|
| | REN | Storage | Genset | IES | CES | |
| User requests a given result of process over a given period; no quality requirement | X | | | T ₁ .I | N/A | Commitment to supply: <ul style="list-style-type: none">process result defined for a period of one month, one week, for a number of n months out of 12, n weeks out of 52 or n days out of 365 |
| <i>Every day</i> , user would like to have multiple hour energy supply at constant voltages with several appliances on, simultaneously and accepts a lack of energy because of adverse climatic conditions | X | X | | T ₂ .I | T ₂ .C | Commitment to supply: <ul style="list-style-type: none">the quantity of subscribed power/energy defined for a period of one month, one week, for a number of n months out of 12, n weeks out of 52 or n days out of 365 |
| <i>Every day</i> , user would like to have multiple hour energy supply at constant voltages with several appliances on, simultaneously and requires energy even in adverse climatic conditions and accepts to have energy only during defined periods in the day | X | | X | T ₃ .I | T ₃ .C | Commitment to supply: <ul style="list-style-type: none">the quantity of subscribed power/energy defined for a period of one month, one week, for a number of n months out of 12, n weeks out of 52 or n days out of 365service availability over fixed time periods |
| <i>Every day</i> , user would like to have energy 24h/day | | | Same solutions, but different sizing and operating conditions | | | <ul style="list-style-type: none">same as above, but24 h service availability |

6.4.3 Assumptions and classification of input

A presentation of the type and quality of the data used in the sizing process allows the project developer to assess the margin of uncertainty associated with this process. These, combined with the design assumptions allow a careful review of the designer's work. The following tables provide a classification structure for the different data used in most system design and sizing processes. These data are relative to:

- site (Table 8);
- consumption (Table 9);
- resources (Tables 10, 11 and 12).

Different kinds of information are used to characterize these data.

For the site and consumption data, the designer shall be asked to detail the level of data used in the design process.

For the resource data, the designer shall be asked to detail the level, case and record of data used in the design process.

Level: the technical quality of the data used in the sizing process.

Case: the geographic relevance of the data for the specific site.

Record: the length of the data history used in the sizing process; records are the same for all technologies.

N is a number of years and M is a number of months that shall be specified. The length of the history of the data should be representative of the expected lifetime of the system.

Historical data are data of sufficient quality to assess inter years changes in weather patterns.

Weather statistics: only provides a multi-year average data.

Table 8 – Knowledge of site

| Site topography | |
|-----------------|--|
| Level 1 | Exact location of site including but not limited to: <ul style="list-style-type: none"> Topographical map with a resolution of at least a 1:24 000 of the surrounding area including 10 m elevation resolution. Exact location of each of the load points through GIS plotting, detailed maps or aerial photos. Specific understanding of the vegetation of the area around the site including but not limited to photos. |
| Level 2 | Exact location of site including but not limited to: <ul style="list-style-type: none"> Topographical map with a resolution of at least a 1:50 000 of the surrounding area including 25 m elevation resolution. Spatial layout of the community based on measurements or informal mapping techniques. General understanding of the vegetation of the area around the site. |
| Level 3 | Exact location of site including but not limited to: <ul style="list-style-type: none"> Topographical map with a resolution of at least a 1:100 000 of the surrounding area including 50 m elevation resolution. No information of the spatial layout of the community and load centers. No understanding of the vegetation of the area around the site. |
| Level 4 | Very low resolution map with minor topographical information such as internationally available data sets with 1 km resolution. |
| Site climate | |
| Level 1 | Monthly information on site temperature, humidity, rainfall, snowfall, days of ground fog and other environmental conditions. Data includes monthly averages as well as maximum and minimum values for all relevant parameters. |
| Level 2 | Seasonal information on site temperature, humidity, rainfall, snowfall, days of ground fog and other environmental conditions. Data includes seasonal averages as well as maximum and minimum values for all relevant parameters. |
| Level 3 | Yearly information on site temperature, humidity, rainfall, snowfall, days of ground fog and other environmental conditions. Data includes averages as well as maximum and minimum values for all relevant parameters. |
| Level 4 | No specific or unconfirmed understanding or of site climatic information. |
| Site hazards | |
| Level 1 | Detailed information on the yearly occurrences of hazards such as floods, lightning, hail, high wind events, tornados, tropical storms, hurricanes, typhoons, sandstorms, and icing events. Data would include number of events, seasonal characteristics and historical maximum values for threats present to the local area. |
| Level 2 | Basic information on the yearly occurrences of hazards such as floods, lightning, hail, high wind events, tornados, tropical storms, hurricanes, typhoons, sandstorms, and icing events. Data would include average number of events per year. |
| Level 3 | No specific or unconfirmed understanding or of site climatic information. |

Table 9 – Knowledge of consumption data

| Expected energy consumptions | |
|------------------------------|---|
| Level 1 | Very accurate knowledge of the consumption and time domain including specific loads, frequency and duration of use on a daily level (complete detailed load profile). |
| Level 2 | Daily consumption with at least the day/night portion distributed over the day. |
| Level 3 | Daily consumption, with average of week days and average of weekend days. |
| Level 4 | Daily consumption, monthly average. |
| Level 5 | Daily consumption, yearly average. |
| Change in consumption | |
| Level 1 | Historical change in load usage or community growth. Detailed understanding of planned load increases. |
| Level 2 | Estimate of load or population increase. |
| Level 3 | Basic understanding of load increase. |

Table 10 – Knowledge of resources: data accuracy levels

| Data | | | | |
|----------------|--|--|--|--|
| | Sun | Wind | Hydro | Biomass |
| Level 1 | Global, Direct and Diffuse Irradiation measured at a fine hourly frequency, over a horizontal surface, with ambient temperature, wind speed and direction. | <ul style="list-style-type: none"> 15 min average wind speed measurements. Measured at a height to provide unobstructed exposure to the windward direction. Wind measurement at two heights recording maximum, minimum and standard deviation of readings. 15 min average measurements of wind direction. Measurement of ambient temperature and barometric pressure recommended. | <p>Run of river: hourly records of flow rate, water depth, water turbidity. Seasonal description of water quality and debris.</p> <p>Standard: daily records of volumetric flow rate and water turbidity. Values for storage capacity, head height, pipe length. Seasonal description of water quality and debris.</p> | Feedstock specification including BTU value, moisture content, bulk and specific stock density. Chemical/mineral makeup (proximate analysis), stock size and storability characteristics of biomass fuel. Quantity available per week. |
| Level 2 | Daily global irradiation over a horizontal surface. | <ul style="list-style-type: none"> 15 min average wind speed measurements at a height to provide unobstructed exposure to the windward direction. 15 min average measurements of wind direction. Measurement of ambient temperature and barometric pressure recommended. | <p>Run of river: daily records of flow rate and water depth. Seasonal description of water quality and debris.</p> <p>Standard: monthly records of volumetric flow rate and water turbidity. Values for storage capacity, head height, pipe length.</p> | Feedstock specification, quantity available per month. |

| Data | | | | |
|----------------|---|--|---|---|
| | Sun | Wind | Hydro | Biomass |
| Level 3 | Average daily global irradiation over a horizontal surface. | <p>Hourly average wind speed measurements taken at 1 s intervals.</p> <ul style="list-style-type: none"> Measured at a height to provide unobstructed exposure to the windward direction. Wind measurement at two heights recording maximum, minimum and standard deviation of readings. <p>Hourly average measurements of wind direction.</p> | <p>Run of river: monthly records of flow rate, water depth, water turbidity. Seasonal description of water quality and debris.</p> <p>Standard: seasonal records of volumetric flow rate, water turbidity, general water quality and debris. Values for storage capacity, head height, pipe length.</p> | Feedstock specification, Quantity available per season. |
| Level 4 | Average monthly global irradiation over a horizontal surface. | <p>Hourly average wind speed measurements at a height to provide unobstructed exposure to the windward direction.</p> <p>Hourly average measurements of wind direction.</p> | | |
| Level 5 | | Periodic sample of wind speed and direction throughout every day, such as on a 3 h basis. Common at most airports. | | |
| Level 6 | | Periodic sample of wind speed and direction throughout the daylight hours of every day, such as three recordings per day. Also common at airports. | | |
| Level 7 | | Monthly average of wind speed. | | |
| Level 8 | | Yearly average wind speed. | | |

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Table 11 – Knowledge of resources: data retained for considered site

| Data | | | | |
|---------------|--|--|---|---|
| | Sun | Wind | Hydro | Biomass |
| Case 1 | At the approximate location for the system installation at the considered site. | At the approximate location for the system installation at the considered site. | At the approximate location for the system installation at the considered site. | At the approximate location for the system installation at the considered site. |
| Case 2 | At a location in very close proximity to the considered site and with the same general characteristics. | At a location in very close proximity to the considered site and with the same general air flow characteristics. | | |
| Case 3 | At a location removed from the considered site but where correlations can be made to the considered site using either mathematical formulations or proven resource mapping techniques. | At a location removed from the considered site but where correlations can be made to the considered site using either mathematical formulations or proven resource mapping techniques. | | |
| Case 4 | At a location removed from the considered site but with similar solar irradiation characteristics is expected. | At a location removed from the considered site but with the same general air flow characteristics is expected. | | |
| Case 5 | | At a location removed from the considered site and where accurate correlations can not be made | | |

Table 12 – Knowledge of resources: range of data history

| Data | | | | |
|-----------------|---|-------------|--------------|----------------|
| | Sun | Wind | Hydro | Biomass |
| Record 1 | <i>M</i> consecutive months of data collected on site with <i>N</i> years of historical data what can be used in a general correlation. | | | |
| Record 2 | <i>M</i> consecutive months of data collected on site with <i>N</i> years of weather statistics. | | | |

6.4.4 Technical characteristics for the main equipment proposed

For each type of primary equipment (generators, batteries, converters), Tables 13 to 24 indicate the technical specifications that will lead the project implementer to recommend equipment types to the project developer. It is expected that this list is provided as a general guide, as different types of information will be needed for different sizing and analysis methods. The specified information would be provided to the project developer as part of the system design process.

6.4.5 Characteristics for a photovoltaic array

6.4.5.1 Photovoltaic modules

See Table 13.

Table 13 – Characteristics for photovoltaic modules

| Information to be forwarded to the project developer | |
|--|--|
| Quantity and type of modules (complying with the standard requirements of the general specification) | |
| Unit peak power: | |
| Module rated voltage: | |
| Surface of modules: | |
| Site constraints accounted for: | |
| Technical characteristics leading to the final choice of panel modules | |
| Total peak power: | |
| Generator rated voltage: | |
| Electrical characteristics $I = f(V)$: | |
| Site constraints accounted for: | |

6.4.5.2 Modules supporting structure

See Table 14.

Table 14 – Characteristics for modules supporting structure

| Information to be forwarded to the project developer | |
|--|--|
| Number of structures: | |
| Type of structure (roofing, etc.): | |
| Number of panels: | |
| Implementing the photovoltaic panel field: | |
| <ul style="list-style-type: none"> Typical distance between arrays: Minimum distance between array and ground: | |
| Technical characteristics leading to the final choice of structures | |
| Number of modules/structure: | |
| Material: | |
| Anchoring method: | |
| Incline of panels (°/horizon): | |
| Degree of incline variability: | |
| Orientation of panels (°/North): | |
| Degree of orientation variability: | |
| Site constraints accounted for: | |
| Surface to be reserved: | |
| Tracking axis if applicable: | |
| Snow loading (if applicable): | |
| Wind loading: | |

6.4.6 Characteristics for wind turbines

6.4.6.1 Wind turbine

See Table 15.

Table 15 – Characteristics for the wind turbine

| Information to be forwarded to the project developer | |
|--|--|
| Type of power output: | |
| Rated power: | |
| Rated voltage: | |
| Rated wind speed: | |
| Rated frequency: | |
| Manufacturer name and part number: | |
| Technical characteristics leading to the final choice of wind turbines | |
| Helix/rotor diameter: | |
| Number of blades: | |
| Power curve: | |
| Control system: | |
| Orientation system: | |
| Start up wind speed (rotation): | |
| Cut out wind speed: | |
| Destruction wind speed: | |
| Site constraints accounted for: | |

6.4.6.2 Wind turbine structure or tower support

See Table 16.

Table 16 – Characteristics for wind turbine structure

| Information to be forwarded to the project developer | |
|--|--|
| Type of tower: | |
| General plan: | |
| Overall site layout dimensions: | |
| Manufacturer certification: | |
| Technical characteristics leading to the final choice of supporting structures | |
| Means for access for maintenance: | |
| Anchoring method: | |
| Foundation design specification: | |

6.4.7 Characteristics for the generator set

This provides specification for any fossil fueled generator that is capable of starting at any time, either manually or in an automated fashion.

See Table 17.

Table 17 – Characteristics for the generator set

| Information to be forwarded to the project developer | |
|--|--|
| Generator type (brand and model number): | |
| Voltage and frequency: | |
| Start up method: | |
| Generator housing: | |
| Fuel type: | |
| Standby or prime power specification: | |
| Unit dimensions: | |
| Unit weight: | |
| Rated power (kW): | |
| Number of phases: | |
| Technical characteristics leading to the final choice of the generator | |
| Cost: | |
| Power (kVA): | |
| Operation voltage range: | |
| Nominal voltage: | |
| Operation frequency range: | |
| Nominal frequency: | |
| Fuel consumption at varying power levels: | |
| Speed: | |
| Power factor: | |
| Cooling type: | |
| Governor type: | |
| Environmental constraints and housing: | |
| Safety constraints including fault detection and safety measure specification: | |
| Operating constraints of unit: | |
| Installation constraints, characteristics and instructions: | |
| Specification of meters and controls included in unit: | |
| Overall dimensions and weight: | |

6.4.8 Characteristics for micro hydro turbines

See Table 18.

Table 18 – Characteristics for micro hydro turbines

| Information to be forwarded to the project developer | |
|--|--|
| Output power: | |
| Manufacture: | |
| Model number: | |
| Technical characteristics leading to the final choice of hydro turbine | |
| Nominal flow rate: | |
| Flow rate range: | |
| Unit power curve versus flow rate: | |
| Nominal output frequency: | |
| Maximum and minimum head requirements: | |
| Cost: | |
| Total harmonics distortion: | |
| Power factor allowed: | |
| Frequency regulation: | |
| Controller type: | |
| Safety features and fault protection: | |
| Input flow protection: | |
| Operating temperature range: | |
| Overall dimensions and weight: | |
| Installation constraints, characteristics and instructions: | |
| Connection and wire diagram: | |

6.4.9 Characteristics for biomass generators

See Table 19.

Table 19 – Characteristics for biomass generators

| Information to be forwarded to the project developer | |
|--|--|
| Fuel type: | |
| Startup/backup fossil fuel type: | |
| Output power (kW): | |
| Thermal output: | |
| Manufacture: | |
| Model number: | |
| Technical characteristics leading to the final choice of biomass generator | |
| Operation voltage range: | |
| Nominal voltage: | |
| Operation frequency range: | |
| Nominal frequency: | |
| Power factor: | |
| Minimum load: | |
| Startup fossil fuel fraction: | |
| Fuel curve, fuel conversion and required intake: | |
| Maximum biomass fuel moisture content: | |
| Maximum gas particulate count: | |
| Turndown ratio: | |
| Biomass cold startup time: | |
| Mixed fuel startup time: | |
| Environmental constraints and housing: | |
| Safety constraints including fault detection and safety measure specification: | |
| Operating constraints of unit: | |
| User interface/controls: | |
| Installation constraints, characteristics and instructions: | |
| Specification of meters and controls included in unit: | |
| Overall dimensions and weight: | |

6.4.10 Characteristics for power converters

Power converters allow power to be converter between a.c. and d.c. busses or busses at different voltages. Units that combine two or more component functions are expected to fulfil the functions called out for all devices. See Table 20.

Table 20 – Characteristics for power converters

| Information to be forwarded to the project developer | |
|--|--|
| Type of power conversion: | |
| Output power: | |
| Specification of control panel: | |
| Nominal frequency output (as appropriate): | |
| Manufacture: | |
| Model number: | |
| Technical characteristics leading to the final choice of d.c./d.c. converters and transformers | |
| Nominal input voltage: | |
| Input voltage range: | |
| Nominal output voltage: | |
| Output voltage range: | |
| Maximum current: | |
| Unit efficiency versus load or current: | |
| Energy consumption at zero load: | |
| Safety features and/or system protection: | |
| Existence and calibration of converter protection (against reverse polarity in particular): | |
| Conformity to applicable standards: | |
| Operating temperature range: | |
| Overall dimensions and weight: | |
| Installation constraints, characteristics and instructions: | |
| Connection and wire diagram | |
| Technical characteristics leading to the final choice of d.c./a.c. inverter | |
| Same as above, additionally: | |
| Operation frequency range: | |
| Nominal frequency: | |
| Unit efficiency by conversion power: | |
| Continuous a.c. output power: | |
| Maximum a.c. output power and time: | |
| Output signal waveform (pulse and shape): | |
| Voltage regulation: | |
| Peak efficiency: | |
| Total harmonics distortion: | |
| Power factor allowed: | |
| Frequency regulation: | |
| Maximum allowable pass through current from a.c. loads (if any): | |
| Power versus efficiency curve: | |
| Evolution of throughput versus load: | |
| Consumption at zero load: | |
| Inverter electrical protection: | |
| Output protection including short protection and breaker speed: | |
| d.c. disconnect breaker: | |
| Standby mode and standby power consumption: | |

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| | |
|---|--|
| Altitude limits | |
| Type of grounding: | |
| Ground fault protection: | |
| | Technical characteristics leading to the final choice of a.c./d.c. power rectifier |
| | Same as above, additionally: |
| Maximum input voltage: | |
| Input voltage: | |
| Unit efficiency versus conversion power curve: | |
| Input frequency range: | |
| Over voltage protection: | |
| Charge controller algorithm: | |
| Existence of temperature correction for charge control: | |

6.4.11 Characteristics for the load manager/meter

This device controls energy flow to different loads and allows control of different electrical loads. See Table 21.

Table 21 – Characteristics for load manager/meter

| Information to be forwarded to the project developer | |
|---|--|
| Measured parameters: | |
| Operations manual: | |
| System control features: | |
| | Technical characteristics leading to the final choice of energy managers |
| Control options: | |
| Voltage range: | |
| Current range: | |
| Load disconnect voltage range and number: | |
| Power requirements: | |
| Measurement accuracy: | |
| Safety features, disconnects and/or unit protection: | |
| Overall dimensions and weight: | |
| Installation constraints, characteristics and instructions: | |
| Connection and wire diagram: | |

6.4.12 Characteristics for system controllers

System controllers provide an over-riding structure that ensures that given proper operation, the power system operates smoothly and in a unified manner. Depending on system size and complexity, system controllers can be either relatively simple or very complex. See Table 22.

Table 22 – Characteristics for system controllers

| Information to be forwarded to the project developer | |
|--|--|
| Measured output and conditions: | |
| Operations manual/user interface description: | |
| Technical characteristics leading to the final choice of system controller | |
| Control parameters: | |
| Unit power: | |
| User interface specification: | |
| Control parameters and capabilities: | |
| Fault detection capabilities: | |
| System monitoring and logging capabilities: | |
| Controller type (PLC manufacture and model): | |
| Equipment communications requirements: | |
| Remote access capabilities/description: | |
| Operating temperature range: | |
| Overall dimensions and weight: | |
| Installation constraints, characteristics and instructions: | |
| Connection and wire diagram: | |

6.4.13 Characteristics for batteries

See Table 23.

Table 23 – Characteristics for batteries

| Information to be forwarded to the project developer | |
|--|--|
| Battery classification (Lead Acid; Nickel Cadmium, etc.): | |
| Maintenance classification (standard, low maintenance or maintenance free): | |
| Storage capacity (Ah) at specified discharge current: | |
| Nominal battery voltage: | |
| Manufacturer: | |
| Part number: | |
| Expected replacement interval: | |
| Technical characteristics leading to the final choice of battery | |
| Cost: | |
| Battery type (flooded, tubular, absorbed glass-mat, etc.): | |
| Nominal battery capacity at different discharge currents: | |
| Operational characteristics of battery at standard operating temperatures for the considered site: | |
| Voltage charge and discharge characteristics for the battery: | |
| Approximate battery internal resistance: | |
| Cycles to failure information for various battery depth of discharges: | |
| Battery terminal/lug type and location: | |
| Casing material: | |
| Battery dimensions and weight: | |

6.4.14 Characteristics for links and wiring

See Table 24.

Table 24 – Characteristics for links and wiring

| Information to be forwarded to the project developer | |
|--|--|
| Quantity and material specification | |
| Type approval | |
| Cost | |
| Technical characteristics leading to the final choice of links | |
| Cross section | |
| Insulation material | |
| Insulation level | |
| Wire material | |
| Temperature rating | |
| Multi stranded/solid | |
| Multi or single wire cable | |
| Cable type (armed, shielded, waterproof, etc.) | |

6.4.15 Energy outputs

See Tables 25 to 27.

Table 25 – Energy output from renewable energies

| Energy source | Associated electrical energy generator | Installed capacity | Energy type (a.c. or d.c.) | Voltage V | Frequency Hz | Expected energy output kWh/year |
|---------------|--|--------------------|--------------------------------|--------------------------------|--------------------------------|---------------------------------|
| Sun | Photovoltaic panels (PV) | kWc | To be defined for each project |
| Water | Microhydraulic power plant | kVA | | | | |
| Biomass | Gas plant | kVA | | | | |
| Wind | Wind turbine | kVA | | | | |

Table 26 – Energy output from fossil energies

| Energy source | Associated electrical energy generator | Installed capacity | Energy type | Voltage | Frequency | Expected energy output kWh/year |
|---|--|--------------------|-------------|--------------------------------|--------------------------------|---------------------------------|
| Fuel (gas-oil, motor spirit, gas, etc.) | Generator set | kVA | a.c. | To be defined for each project | To be defined for each project | To be defined for each project |

Table 27 – Energy output from storage

| Storage | Type | Capacity | Power | Energy type | Voltage | | |
|---------|-----------|----------|-------|-------------|---------|--|--|
| | Batteries | | | | | | |
| | Hydrogen | | | | | | |
| | Fly wheel | | | | | | |

An example system specification and data quality assessment is provided in Annex C.

6.4.16 Presentation of the costs

It is important that the costs associated with the project should be presented in a manner clearly understood by the parties involved. Costs will be broken down into four areas.

- initial investment cost (equipment, infrastructure and installation);
- operating costs (labour and expendable materials);
- replacement costs (equipment and installation);
- recovery and dismantling costs.

It should be noted that all cost calculations differ depending on the party for whom the cost calculations are being provided. A user who is leasing a specific system will not need to know the battery replacement cost as this may be the responsibility of the lease issuer and thus only the monthly service fee need be provided to the consumer. The purchaser of a complete system will however, want to understand all of the associated costs over the system life to compare this to other electrification options.

Costs supplied to the user should be provided in at least four formats:

- yearly cash flow;
- total life cycle cost;
- leveled cost of energy;
- annualized maintenance, operating, and replacement expense.

Formulas for each of these concepts, taken from the eye of the system owner, are provided in Annex D. Formulas for other important financial terms more applicable to the system from a business prospective are also provided in Annex D.

All these costs shall be considered in calculating the actualised discounted cost, depreciating not only the different costs mentioned above, but also the income from sale of energy throughout the life of the installation. This will enable the depreciated difference (income – cost) to be compared for the different technical solutions studied.

6.4.17 Design warranty

A warranty of the design of the power system is an important factor but unfortunately very hard to collect and validate. This is generally due to the structure of the project, the specific criteria that are used in the design process and the fact that the input to the design process (renewable resource information) is highly variable. Determining that the micro-power plant is operating is an easy assessment, knowing that it can produce the specified amount of energy in 10 years is almost impossible. Although obtaining a design warranty stating that the system was designed to provide a specified load given specified renewable input should be obtained, it is much more important to know that the organization doing the design has experience in the field of hybrid power systems. It would also be appropriate to have individuals with experience review any proposals or system designs provided by third party organizations. More information on tests for power systems is provided in Clause 6 of IEC TS 62257-3:2015.

6.4.18 Steps to reduce the impact of climatic hazards on system performance

Steps shall be taken to reduce the impact of climatic variability by detailing the level of resource and demand information available and their effect on the variability of the service delivered. An effort shall be made to ensure that appropriate data is used for the design. It is expected that the designer will provide a reference to the process used in the design and sizing of the system.

6.4.19 Presentation of the environmental and social impact

List of items concerning the environmental impact assessment will be produced.

6.4.20 Presentation of the socio- economic impact assessment

The final design shall be checked in the light of previous socio-economic studies.

6.5 Proposal for a sizing process

The design and component sizing of hybrid power systems require an understanding of many conflicting and overlapping criteria. In some cases the solution is quite easy, in others it is much more complicated. To add to the difficulties, usually there is not the time to complete detailed assessments for each individual system and so a basic methodology shall be adopted to simplify the process to allow for rapid implementation. In general, there are six basic technical criteria that have great impact on the design of systems:

- the load to be met in the community/household;
- the natural resources available close to the community/ household;
- the cost of diesel or alternative fuel;
- cost of the different technology options;
- if the system could be community based, the layout of the community and the cost of power distribution materials;
- finally, although not specifically technical, the level of technical ability available to facilitate service and repair of system and its components.

To discuss each of these items independently is beyond the scope of this part of IEC 62257, but clearly with the consideration of each of these interlocked issues, the problem can get quite complex. Of initial importance, and likely the hardest part of the whole process, is obtaining accurate data for the above criteria so that informed decisions can be made.

There are many tools that have been created to assist in the design and sizing of power systems. Some of these are software based, others, like the example shown in Annex E, describe a design philosophy that can be followed. There have also been a number of books written on the process as well as several periodicals that can be referenced. The only recommendation that can be made in this technical specification is that for any major project or implementation, a method for the design and sizing of the system be developed or adopted. This methodology should then be tested in a few initial locations and lessons incorporated before being put into general practice.

6.6 Impact of design assumptions on system sizing and cost

This subclause deals with design assumptions other than resources and demand data addressed in 6.4. These design assumptions cover different aspects such as level of service, equipment life, maintenance and replacement assumptions.

Table 28 summarizes the impact of energy management assumptions on the dimensions of an installation and the impact of level of service on the sizing of an installation.

Table 28 – Incidence of energy management assumptions on system sizing

| Level of service assumptions | Incidence on sizing |
|--|---|
| Number of days without renewable energies | Battery autonomy Battery cycling choice Battery type REN generator dimensions for charging the batteries |
| Function of generator set <ul style="list-style-type: none"> • back-up (participation in the annual total energy) • emergency supply in the event of a component failing or an exceptional period without REN going beyond the design dimensioning assumptions | Power of the set Type of set: <ul style="list-style-type: none"> • motor spirit • diesel • normal or industrial quality |
| Rate of use of the set | Fuel storage capacity Dimensions of generator using REN Dimensions of batteries |
| Application or user load-shedding assumptions <ul style="list-style-type: none"> • load-shedding authorisation • load-shedding hierarchy | Capacity of batteries Power of set |
| Energy constraints set by certain applications: <ul style="list-style-type: none"> • operating time slots • power calls, etc. | Power of batteries Dimensions of inverter |
| Service life of equipment | Quality of components and equipment chosen Power management design |

The outcome of sizing is to reach an acceptable compromise for each project, taking into consideration:

- initial investment/capital costs,
- operating and general maintenance costs,
- component replacement/renewal costs,
- recycling/dismantling costs.

Specific calculation methods are described in 6.4.16 and Annex D. The assumptions for calculating these costs and in particular the discount rate to be applied shall be determined by the project developer. Calculating the system costs is the responsibility of the project implementer in cooperation with system contractors.

Most of the technical choices shall follow from the cost targets set by the project developer.

The term “technical choices” represents the type and quality of the proposed system:

- system type and architecture:
 - the organisation and structure of the installation that is to generate and distribute the energy,
 - energy distribution in a.c. or d.c. form, and the quality of the supply (type, power, wave form; sinusoidal, square or other),
 - location of system operation break or isolating points and types of switchgear,
 - electrical protection systems (fuses, circuit-breakers);

- quality of the components and technical characteristics (photovoltaic modules, wind-powered generator, batteries, generator set) from amongst the equipment available on the market.

Several iterations may be necessary before arriving at the best compromise to be proposed to the project developer. The range of choice may also be restricted if the budget set by the project developer is too inflexible, in which case it will no longer be a matter of finding the best technical/economic compromise but of finding the best quality service rendered for a given target cost.

Table 29 summarises the main consequences of technical/economic choices in determining system sizing. This list is not comprehensive.

Table 29 – Incidence of cost management assumptions on system dimensions

| Life span, maintenance and replacement assumptions | Impact on sizing |
|--|--|
| Intended equipment life span: <ul style="list-style-type: none"> • short (5 years) • normal (10 years) • long (15-20 years) | Quality of components Quality of electricity supplied Battery type Battery capacity |
| Equipment maintenance policy: <ul style="list-style-type: none"> • setting up maintenance structures • training and capability of maintenance agents • type of maintenance (preventive, remedial) • stock of spares parts, etc. | Battery charging capacity of generator Quality of energy management and battery algorithms Type of generator set Type of equipment used (robustness/ reliability, energy consumption, etc.) |
| Components and equipment replacement policy: <ul style="list-style-type: none"> • installation take-over structure • replacement frequency, preventive maintenance, corrective maintenance, etc., policy | |

6.7 Guarantee of results

The designer shall be in a position to exhibit guaranteed results, hence the actual nature of steps he intends to make should a sizing or performance failure be evidenced.

7 Data acquisition rules for system management

7.1 Overview

Automatic or manual energy management requires information about the current operation of the power system. It is important to understand the information needed to manage the system operation, in other words, which power system parameters should be monitored to obtain information about current operation. Clause 7 describes the minimum requirements to perform this specific task. Complementary information may also be required for scientific or validation purposes.

This topic is of importance in the system design process as it relates specifically to the final power system configuration and performance.

7.2 General

In Clause 7, the specification describes the minimum set of measurements to be made by the data acquisition equipment installed in systems for electrification of remote sites by renewable energy based isolated electrification systems. Clause 7 describes first information required by

the different components involved in operation of the system and then lists data that shall be collected to provide this information.

Without considering any specific technical solutions, system designs or where the data acquisition equipment shall be implemented, the document aims to list the different measurements that shall be obtained to manage the power system properly.

7.3 Levels of data acquisition and data necessity

7.3.1 General

Five types of information may be needed for the management of an autonomous installation intended to provide electric power to remote sites:

- information intended to ensure satisfactory operation of the installation and its energy management system,
- information intended to verify that the contracts between the different parties involved are complied with (see IEC TS 62257-3),
- information intended for the user to enable him/her to make good use of his/her installation,
- information intended for maintenance and troubleshooting of the power system,
- information for scientific analysis.

The recipients of this information are:

- the energy manager or system control circuitry,
- the operator of the installation,
- the user.

To meet these needs, monitoring systems aim to measure physical data or system states and, when collected, processes to provide status of the operating conditions. In certain cases, data may also be stored for the different recipients described above.

Different types of power systems use different data processing functions that can be located on a single or on several individual pieces of equipment, depending on the manufacturers design.

Generally, the control of hybrid power systems is quite simple, as most components of a power system are controlled independently and tied to the battery bank voltage for energy management. Hybrid power systems rarely have a single supervisory controller or energy manager that controls all aspects of the power system operation. Subclauses 7.3.2 to 7.3.5 introduce the detailed information needed and relevant data that are to be collected to elaborate this information.

7.3.2 Information to provide to the energy manager and relevant data to be collected

The functional specification of the energy managers and/or control systems indicates the detailed functions to be fulfilled.

The main function of this equipment is to automatically manage operating conditions of the electrification system; which means that it shall be able to manage:

- energy flows between "production" and "storage",
- energy flows between "storage" and "loads",
- energy flows between "production" and "loads",
- "on/off" orders for the genset (when applicable),

- information.

The main questions of interest for the energy manager are:

- How much energy is available from the power system?
- How much energy is needed by the user(s) of the system?
- How much of produced energy, in excess versus demand, can be stored in the battery bank?

The energy manager shall monitor the physical magnitudes involved in the operating status of the power system. This allows decisions concerning production and supply of energy while ensuring a long service life of the equipment.

Table 30 gives the information required by the energy manager to operate properly. Next to this list of information is the list of the data to be collected.

NOTE Because of the complexity of individual controlled components, this technical specification does not describe inter-component control mechanisms, only intra-component control parameters. Different combinations of the data above, either monitored directly or indirectly will give the energy managing system the ability to direct power flow in order to meet the load, if possible.

Table 30 – Information required by the energy manager and data to collect

| Manager function No. | Name of function | Information needed by the energy manager | Information the monitoring system shall provide |
|--|---|--|--|
| 1) Management of energy flows in production – storage | | | |
| 1.1 | Battery charging by REN sources or by the generator set (in case of diesel rural micro-plant) | Energy stored in batteries: E_{Bat} | Voltage across battery terminals: U_{Bat} |
| 1.2 | Non battery overload | | Battery current: I_{Bat} |
| 1.3 | Optimization of the power of the PV generators as a function of irradiance | | Voltage across genset terminals: U_{GR} |
| 1.4 | Equalization load (programmed day) | | Current put out by the genset: I_{GR} |
| 1.5 | Control of direction of circulation of the current in the links sources-storage | | Genset running time: T_{GR} |
| 2) Management of energy flows in storage – loads | | | |
| 2.1 | Power supply for backed up a.c./d.c. loads | Energy stored in batteries: E_{Bat} Voltage across loads terminals: U_{Util} | Voltage across loads terminals: U_{Util} Current in loads: I_{Util} Loads running time |
| 2.2 | Shedding of backed up a.c. or d.c. loads | | Voltage across battery terminals: U_{Bat} |
| 2.3 | Maximum voltage limitation at terminals of backed up a.c. or d.c. loads | | |
| 2.4 | Holding of minimum voltage at terminals of backed up a.c. users | | |
| 2.5 | Power supply to non-backed up a.c. or d.c. loads | Energy stored in batteries: E_{Bat} | Voltage across loads terminals: U_{Util} Current in loads: I_{Util} |
| 2.6 | Shedding of non-backed up a.c. or d.c. loads | | Loads running time |
| 2.7 | Maximum voltage limitation at terminals of non backed up a.c. or d.c. loads | Voltage across loads terminals: U_{Util} | Voltage across loads terminals: U_{Util} |

| Manager function No. | Name of function | Information needed by the energy manager | Information the monitoring system shall provide |
|--|--|---|---|
| 2.8 | Holding of minimum voltage at terminals of non-backed up a.c. loads | | |
| 3) Management of energy flows in production – loads | | | |
| 3.1 | Power supply to backed up a.c. loads from the generator set | Energy produced by the genset: E_{GR} Energy produced by all REN devices E_{REN} | Voltage across genset terminals: U_{GR} Current put out by the genset: I_{GR} Genset running time: T_{GR} |
| 3.2 | Break in power-supply to backed up a.c. loads from the generator set | | |
| 3.3 | Power supply to battery-less loads | Energy stored in batteries: E_{Bat} Energy theoretically producible REN: E_{Th} | Voltage across REN generator: U_{REN} |
| 3.4 | Shedding of battery-less loads | | Output current of the REN source: I_{REN} |
| 4) Management of genset on/off orders | | | |
| 4.1 | Start generator set | Energy stored in batteries: E_{Bat} Energy produced by all REN devices E_{REN} | All data for E_{Bat} as above I_{Util} (for management of high level power demand: |
| 4.2 | Stop generator set | | |
| 5) Information management | | | |
| 5.1 | Supplied by the instrumentation | | |
| 5.2 | Supplied by the operator | | |
| 5.3 | Return information to the actuators (information relating to the management decisions) | <i>(These management and communication functions are possible if original measured data are processed)</i> | |
| 5.4 | Return information to the operator (information relating to the management decisions) | | |
| 5.5 | Return information to the user (information relating to the management decisions) | | |

7.3.3 Information to provide to the operator and relevant data to be collected

The operator of the installation needs several types of information, summarised in Table 31, which concerns compliance with the contract and assistance in troubleshooting and maintenance. The operator shall check that the performance capabilities of the installation are indeed those declared by the system design, equipment specification and commissioning documentation. The analysis of the system operating parameters may also allow the owner to assess system efficiency improvements and more effectively troubleshoot problems with system operation.

NOTE 1 Energy deficiency in the installation can have three main causes:

- failures of equipment,
- lack of production,
- over consumption by the user.

NOTE 2 The designer will have the opportunity to implement a data acquisition system that is either a fixed piece of equipment or a temporary system that can be removed after an initial break in period in the case of operational questions. In addition, a monitoring system that only addresses areas of concern, such as system power production, can be installed on a permanent basis.

Table 31 – Information required by the operator and data to collect

| Requirement | Information to provide to the operator | Requisite data |
|---|---|--|
| Requested information: compliance with the contract | | |
| Check that the performance capabilities of the installation comply with the system design | Theoretical energy production REN: E_{Th} Actual system energy production | Resource measurement at site: $V_{Avg,1}$, T_{Amb} , GT , V_{Flow} Production of specific generation components: E_{WtG} , E_{GR} , E_{PV} , E_{Hydro} , Gen Fuel, Genset running time: T_{GR} |
| Check that the energy consumption limits provided for by the equipment dimensioning and defined in operator/user "contract" are complied with | User energy consumption: E_{Util} | E_{Util} |
| Check that specific components meet initial requirements | Inverter and battery efficiencies are as specified Energy output of energy producers meet requirements for voltage and frequency | I_{Bat} , U_{Bat} : I_{Inv} , I_{Util} , U_{Util} U_{Util} , Freq, Power factor, harmonic distortion |
| Requested information: assistance in troubleshooting and maintenance | | |
| Knowledge of the operating conditions of the installation before conducting any maintenance work | Fault identification | |
| | State of charge of the batteries: E_{Bat} | Voltage across battery terminals, U_{Bat} Battery current: I_{Bat} Battery temperature t_{Bat} |
| Troubleshooting in the event of failure | Past record of the production; logged data | Key system parameters: all above parameters |
| | Past record of the failures | System logbook |

7.3.4 Information to provide to the user and relevant data to be collected

The installation user wishes to make the best possible use of his/her installation and will wish to receive prior warning in the event of a risk of lack of energy and any other event liable to counter his/her consumption. To do so, the user needs information as shown in Table 32, mainly the state of charge of the batteries.

Table 32 – Information required by the user and data to collect

| Requirement | Information to provide to the user | Requisite data |
|--|---|--|
| Energy available | State of charge of the batteries: E_{Bat} Energy production: E_{REN} , E_{GEN} | Voltage measured across the terminals of the battery, U_{Bat} Battery current: I_{Bat} Battery temperature t_{Bat} Operation and production of specific generation component: U_{GR} , I_{GR} , U_{REN} , I_{REN} |
| Instantaneous energy available | Indication of instantaneous availability of energy | Same as above Current load: I_{Util} , U_{Util} |
| Knowledge of the risk not to have energy available | Predicted energy availability based on current conditions | Same as above |

7.3.5 Summary of the information required

Table 33 summarises the list of the required information and the assigned destinations.

Table 33 – Summary of the needed information

| Required information | | | Assigned destinations | | |
|---------------------------|---------------|--|-----------------------|--------------------------|-----------------------------|
| | | | Energy manager | Operator | User |
| | | | | Compliance with contract | Troubleshooting/maintenance |
| Instantaneous information | U_{Util} | Voltage across loads terminals | (●) | ● | |
| Records on running days | | Quality of power output | | ● | |
| | | Fault identification | | ● | ● |
| | E_{Bat} | Energy stored in the batteries | ● | | ● |
| | $E_{Ch\ bat}$ | State of charge of the batteries | | | ● |
| | E_{Tot} | Total energy production. E_{REN} , E_{Gen} | ● | | ● |
| | E_{Real} | Energy produced by REN | (●) | ● | ● |
| | E_{Th} | Energy theoretically producible from REN | | ● | |
| | E_{GR} | Energy produced by the genset | (●) | ● | |
| | E_{Util} | Energy consumed by loads (d.c. and/or a.c.) | | ● | ● |
| | | Environmental conditions | (●) | ● | |
| | | Running time of the genset | (●) | ● | ● |
| Past records | | Past production from REN record | | ● | ● (●) |
| | | Past possible production from REN record | | ● | ● (●) |
| | | Past consumption record | | ● | ● (●) |
| | | Past fault record | | | (●) |
| | | Past state of charge of the batteries record | | | ● (●) |
| | | Past production from genset record | | ● | ● (●) |

● Information required as a minimum to allow the management of the system.
 (●) Information required for a better comfort or a better accuracy in the management of the system.

7.3.6 Scientific data collection

Scientific data collection would require the collection of data from almost every parameter possible to allow the analysis of every system operating condition although this level of data analysis may be useful on a very limited basis for very large project implementation.

7.4 Data to be collected

In relation to the different needs of information as introduced above, Table 34 lists the minimum data that should be collected from the power system.

Table 34 – Minimum set of data to be collected

| Data | | |
|---|---|-----|
| U_{Bat} | Voltage at battery terminals | ● |
| I_{Bat} | Battery current (and direction) | ● |
| θ_{Bat} | Battery temperature | (●) |
| U_{REN} | REN sources voltage | (●) |
| I_{REN} | REN sources current – for each renewable device is appropriate and desired. | ● |
| U_{GR} | Generator set voltage | (●) |
| I_{GR} | Generator set current | ● |
| U_{Util} | Applications supply voltage (d.c. and/or a.c.) | ● |
| I_{Util} | d.c. and/or a.c. applications supply current | ● |
| e'_{GR} | Genset starting status | (●) |
| e_{GR} | Genset operating status | (●) |
| $G_{\text{En fuel}}$ | Genset fuel consumption | (●) |
| t_{Bat} | Battery temperature | (●) |
| t_{Amb} | Ambient temperature | (●) |
| T_{GR} | Generator set running time | ● |
| ● | Information required as a minimum to allow the management of the system. | |
| (●) | Information required for a better comfort or a better accuracy in the management of the system. | |
| NOTE This table introduces a list considered as a minimum. It is always possible to obtain more information (for example for a more accurate management, for scientific purpose, or validation). But, in a lot of situations, especially in developing countries, minimum cost is a key point to be considered. | | |

As shown in Table 35, the amount of useful information needed is in direct relation with the complexity of the system to be managed and thus the system classification.

This table encourages the system designer to adapt the sophistication of the data acquisition system to the sophistication of the power system.

(Identification of the systems refers to the classification defined in IEC TS 62257-2).

Table 35 – Relationship between required information and system architecture

| | | Required information | Systems | | | | | |
|---------------------------|---------------------|--|----------------|----------------|----------------|----------------|----------------|----------------|
| | | | T ₁ | T ₂ | T ₃ | T ₄ | T ₅ | T ₆ |
| Instantaneous information | U_{Util} | Applications supply voltage (d.c. and/or a.c.) | (●) | ● | ● | ● | ● | ● |
| Records on running days | | Fault identification | (●) | (●) | (●) | (●) | (●) | (●) |
| | E_{Bat} | Energy stored in the batteries | | ● | | ● | | ● |
| | $E_{\text{Ch bat}}$ | State of charge of the batteries | | ● | | ● | | |
| | E_{Real} | Energy produced by REN | (●) | ● | ● | ● | | |
| | E_{Th} | Energy theoretically producible from REN | (●) | ● | ● | ● | | |
| | E_{GR} | Energy produced by the genset | | | ● | ● | ● | ● |
| | E_{Util} | Energy consumed by loads (d.c. and/or a.c.) | | | ● | ● | ● | ● |
| | | Running time of the genset | | | ● | ● | ● | ● |
| Past records | | Past production from REN record | (●) | (●) | (●) | (●) | | |
| | | Past possible production from REN record | (●) | (●) | (●) | (●) | | |
| | | Past consumption record | | (●) | (●) | (●) | (●) | (●) |
| | | Past fault record | (●) | (●) | (●) | (●) | (●) | (●) |
| | | Past state of charge of the batteries record | | (●) | (●) | (●) | (●) | (●) |
| | | Past production from genset record | | | (●) | (●) | (●) | (●) |

7.5 Operating conditions, electrical and engineering requirements for data acquisition

For current and voltage measurements, it is advised to take averaged measurements over 10 min together with the minimum and maximum values throughout the day.

Protection performances (criteria IP) should be more strict.

The data acquisition system shall be powered by the electrification system as a load or by an independent power system. If supplied by the power system, the data acquisition system should not disturb any electrical characteristics of the system. Energy consumption of the DAS should be as low as possible:

Less than 5 % of the average daily produced energy, for power systems with $W_{\text{P}} < 500 \text{ W}$.

Less than 2 % of the average daily produced energy, for power systems with $W_{\text{P}} > 500 \text{ W}$.

Any faults of the data acquisition system shall have no influence on the monitored power system. Reliability of the installation shall be the same with or without operation of the data acquisition system.

Annex A

(informative)

Example for detailed performance criteria and levels for a production subsystem

Referring to the functional description list, each function shall be developed in order to express the objectives to be obtained for the sites studied.

The information presented should be in accordance with the following model as given in Table A.1 below.

Table A.1 – Detailed performance criteria and levels for a production subsystem

| X. FUNCTION | | | |
|--|---|--|---------|
| X.Y. sub-function | Performance criteria | Performance levels | Remarks |
| <ul style="list-style-type: none"> • Services rendered • Constraints complied with | Indicators selected to qualify the ability of a solution to render the services expected or to comply with the constraint | Quantitative requirements (within the criteria defined) guided by the “market” to be satisfied | |

The following Table A.2 gives an example illustrating function 1.1 for a T3.C system (see IEC TS 62257-2):

Table A.2 – Typical example of Table A.1

| 1. GENERATION OF ELECTRIC POWER | | | |
|--|---|---|---------|
| Sub-function | Performance criteria | Performance levels | Remarks |
| 1.1 Production of electrical energy from primary energies | <ul style="list-style-type: none"> • d.c. energy to be produced per day | in Wh/ day | |
| 1.1.1 from solar energy | <ul style="list-style-type: none"> • share of total energy to be provided • peak power • nominal voltage • direction of circulation of current in link • etc. | in Wh/day in Wc in d.c. V panels to battery: anti-return diode in each branch | |
| 1.1.2 From fossil energy (generator set plus charger) | <ul style="list-style-type: none"> • share of total energy to be provided | in Wh/day (d.c.) | |
| 1.1.2.1 Generating an a.c. voltage from the set | <ul style="list-style-type: none"> • power • voltage • frequency | in kVA, $\cos \varphi = 0,8$ in a.c. V $\pm 10\%$ in Hz ± 2 Hz | |
| 1.1.2.2 Converting the a.c. voltage of the set into d.c. voltage | <ul style="list-style-type: none"> • fuel autonomy • characteristics • nominal current • charger efficiency • voltage • internal consumption • load management • etc. | in month (0,25 l tank per kWh) three-phase or single-phase in A $\geq 90\%$ in V $\pm 2\%$ in Wh/day | |
| etc. | | etc. | |

Annex B (informative)

Example for detailed performance criteria and levels for a distribution subsystem

The information presented should be in accordance with the following model as given in Table B.1:

Table B.1 – Detailed performance criteria and levels for a distribution subsystem

| X. FUNCTION | | | |
|--|--|---|---------|
| X. Y. sub-function | Performance criteria | Performance levels | Remarks |
| <ul style="list-style-type: none"> • Services rendered • Constraints complied with | Indicators chosen to qualify the ability of a solution to render the service expected or to comply with the constraint | Quantitative requirements (in the criterion defined) guided by the “market” to be satisfied | |

Hereinafter is an example of an element of the detailed functional specification for the following function: connecting the power plant to the application points, see Table B.2.

Table B.2 – Typical example of Table B.2

| 1. TO CONNECT THE PRODUCTION SOURCES TO THE APPLICATION POINTS | | | |
|--|---|---------------------------|---------|
| sub-function | Performance criteria | Performance levels | Remarks |
| 1.1. To connect to the rural micro-power plant | <ul style="list-style-type: none"> • Total transmission capacity | | |
| 1.2. To distribute the rural micro-power plant supply | <ul style="list-style-type: none"> • Number of off takes | (characteristics of site) | |
| 1.3. To transmit the energy to the application points | <ul style="list-style-type: none"> • Transmission capacity of each main trunk line • Total length of network | (characteristics of site) | |
| 1.4. To distribute the energy transmitted at local level | <ul style="list-style-type: none"> • Transmission capacity of each secondary trunk line • Number of secondary trunk lines • Number of customers per branch point | (characteristics of site) | |
| 1.5. To enable energy transmission to be interrupted | <ul style="list-style-type: none"> • Number of cut-off/control points | (characteristics of site) | |
| 1.6. To connect up to the application points | <ul style="list-style-type: none"> • Number of customers per offtake • Number of application points | (characteristics of site) | |

Annex C

(informative)

Example framework for proposal specification²

Project name: Isla Tac

Project location: Island of Tac in the Chiloe Region of Southern Chile

C.1 Knowledge of site

(refer to Table 8 in the text)

| Site topography | |
|-----------------|--|
| Level 1 | Exact location of site including but not limited to: <ul style="list-style-type: none"> • Topographical map with a resolution of at least a 1:24 000 of the surrounding area including 10 m elevation resolution. • Exact location of each of the load points through GIS plotting, detailed maps or aerial photos. • Specific understanding of the vegetation of the area around the site including but not limited to photos. |
| Site climate | |
| Level 2 | Seasonal information on site temperature, humidity, rainfall, snowfall, days of ground fog and other environmental conditions. Data includes seasonal averages as well as maximum and minimum values for all relevant parameters. |
| Site hazards | |
| Level 2 | Basic information on the yearly occurrences of hazards such as floods, lightning, hail, high wind events, tornados, tropical storms, hurricanes, typhoons, sandstorms, and icing events. Data would include average number of events per year. |

C.2 Knowledge of consumption data

(refer to Table 9 in the text)

| Expected energy consumptions | |
|------------------------------|--|
| Level 2 | Daily consumption with at least the day/night portion distributed over the day |
| Change in consumption | |
| Level 2 | Estimate of load or population increase |

² This information is given for the convenience of users of this document and does not constitute an endorsement by IEC of the products named in this annex.

C.3 Knowledge of resources

(refer to Tables 10 to 12 in the text)

| General data | | | | |
|-----------------------------------|---|--|---------------------------|-----------------------------|
| | Sun | Wind | Hydro (not applicable) | Biomass (not applicable) |
| Level 1 | | | | |
| Level 2 | Daily global irradiation over a horizontal surface for a given site. | | | |
| Level 3 | | | | |
| Level 4 | | Hourly average wind speed measurements at a height to provide unobstructed exposure to the windward direction. Hourly average measurements of wind direction. | | |
| Level 5 | | | | |
| Level 6 | | | | |
| Level 7 | | | | |
| Level 8 | | | | |
| Data retained for considered site | | | | |
| Case 1 | | | | |
| Case 2 | Climate wise, the site is similar to other sites whose general data are available (except level 4). | | | |
| Case 3 | | At a location removed from the considered site but where correlations can be made to the considered site using either mathematical formulations or proven resource mapping techniques. | | |
| Case 4 | | | | |
| Case 5 | | | | |
| Range of data history | | | | |
| Record 1 | M consecutive months of data collected on site with N years of historical data what can be used in a general correlation. | | | |
| Record 2 | | 6 months of data with 2 years of historical data what can be used in a general correlation. | | |

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C.4 Technical characteristics for the main equipment proposed

C.4.1 Photovoltaic modules

(refer to Table 13)

| |
|---|
| Information to be forwarded to the project developer |
| PV determined to not be applicable for this application |

C.4.2 Modules supporting structure

(refer to Table 14)

| |
|---|
| Information to be forwarded to the project developer |
| PV determined to not be applicable for this application |

C.5 Characteristics for wind turbines

C.5.1 Wind turbine

(refer to Table 15)

| |
|--|
| Information to be forwarded to the project developer |
| Type of power output: Rectified d.c. |
| Rated power: 7,5 kW |
| Rated voltage: 48 V d.c. |
| Rated wind speed: 13,8 m/s |
| Rated frequency: N/A |
| Manufacturer part number: Bergey Windpower – EXCEL-R |
| Technical characteristics leading to the final choice of wind turbines |
| Helix/Rotor diameter: 7 m |
| Number of blades: 3 |
| Power curve: (see attachment ³) |
| Control system: rectified controller |
| Orientation system: passive yaw with tail boom |
| Start up wind speed (rotation): 3,1 m/s |
| Cut out wind speed: N/A |
| Destruction wind speed: 54 m/s |
| Site constraints accounted for |

³ In this annex, the reference “see attachment” means that such an attachment (specific to each project) should be provided by the project implementer.

C.5.2 Structure support

(refer to Table 16)

| |
|--|
| Information to be forwarded to the project developer |
| Type of tower: guyed lattice tower |
| General plan: see attached specifications |
| Overall site layout dimensions: see attached specifications |
| Manufacturer certification: Rohn Industries |
| Technical characteristics leading to the final choice of supporting structures |
| Means for access to maintenance: climbable tower, tower tilts down for major turbine maintenance |
| Anchoring method: concrete anchors per manufacturer's specification |
| Foundation design: concrete anchors per manufacturer's specification |

C.6 Characteristics for the generator set

(refer to Table 17)

| |
|--|
| Information to be forwarded to the project developer |
| Generator type (brand and model number): F.G. Wilson Ltd. |
| Voltage and frequency: 220 V a.c., 50 Hz |
| Start up method: automatic |
| Generator housing: none |
| Fuel type: diesel |
| Standby or prime power specification: prime |
| Unit dimensions: |
| Unit weight: |
| Rated Power (kW): 14 kW |
| number of phases: 3 phase |
| Technical characteristics leading to the final choice of the generator |
| Cost: \$16 000 |
| Power (kVA): 17,5 kVA |
| Operation voltage range: 200 to 240 V a.c. |
| Nominal voltage: 220 V a.c. |
| Operation Frequency range: 46 to 54 Hz |
| Nominal Frequency: 50 Hz |
| Fuel consumption at varying power levels |
| Speed: 1 500 RPM |
| Power factor: 0,8 nominal |
| Cooling type: water |
| Governor type |
| Environmental constraints and housing: indoor use only |
| Safety constraints including fault detection and safety measure specification: over temperature and over speed |
| Operating constraints of unit: none |
| Installation constraints, characteristics and instructions: none |
| Specification of meters and controls included in unit: none |

C.7 Characteristics for micro hydro turbine

(refer to Table 18)

| |
|--|
| Information to be forwarded to the project developer |
| Micro hydro determined to not be applicable for this application |

C.8 Characteristics for biomass generators

(refer to Table 19)

| |
|--|
| Information to be forwarded to the project developer |
| Biomass determined to not be applicable for this application |

C.9 Characteristics for power converters

(refer to Table 20)

| |
|--|
| Information to be forwarded to the project developer |
| Type of power conversion: solid state power converter |
| Output power: 4,5 kW |
| Specification of control panel: see attachment |
| Nominal frequency output (as appropriate): 50 Hz |
| Manufacture: Trace Engineering |
| Model number: SW4548E |
| Technical characteristics leading to the final choice of d.c./a.c. inverter |
| Nominal input voltage: 48 V d.c. |
| Input voltage range: (42 to 56) V d.c. |
| Nominal output voltage: 220 V a.c. |
| Output voltage range: 220 V a.c. |
| Operation Frequency range: 50 Hz |
| Nominal Frequency: 50 Hz |
| Maximum current: 137 A d.c. |
| Unit efficiency versus load or current: Maximum 96 %, see attachment |
| Energy consumption at zero load: 17 W |
| Safety features and/or system protection: Over/under voltage, over temperature, over current |
| Existence and calibration of converter protection (against reverse polarity in particular): no |
| Conformity to applicable standards: yes – USA: UL designation |
| Operating temperature range: –40 °C to 60 °C |
| Overall dimensions and weight: 38 cm × 57 cm × 23 cm: 63 kg |
| Installation constraints, characteristics and instructions: see attachment |
| Connection and wire diagram: see attachment |

| |
|--|
| Unit efficiency by conversion power: see attachment |
| Continuous a.c. output power: 14 A a.c. |
| Maximum a.c. output power and time: 34 A a.c., 1 min |
| Output signal waveform (pulse and shape): sine wave |
| Voltage regulation: yes |
| Peak Efficiency: 96 % |
| Total harmonics distortion: (3 to 5) % |
| Power Factor Allowed: –1 to 1 |
| Frequency regulation: $\pm 0,04$ % |
| Maximum allowable pass through current from a.c. loads (if any): 60 A |
| Power versus efficiency curve: see attachment |
| Evolution of throughput versus load: see attachment |
| Inverter electrical protection: see attachment |
| Output protection including short protection and breaker speed: see attachment |
| d.c. disconnect breaker: no |
| Altitude limits: 5 000 m |
| Technical characteristics leading to the final choice of a.c./d.c. power rectifier |
| Same as above, additionally: |
| Maximum input voltage: 66 V d.c. |
| Input voltage: 220 V a.c. |
| Unit efficiency versus conversion power curve: see attachment |
| Input frequency: 50 Hz |
| Over voltage protection: yes |
| Charge controller algorithm: three stage |
| Existence of temperature correction for charge control: yes |

C.10 Characteristics for load manager/meter

(refer to Table 21)

| |
|--|
| Information to be forwarded to the project developer |
| Not applicable for this application |

C.11 Characteristics for system controllers

(refer to Table 22)

| Information to be forwarded to the project developer | |
|--|--|
| Incorporated into system power converter | |
| Measured output and conditions: battery voltage | |
| Operations manual/user interface description: see attachment | |
| Technical characteristics leading to the final choice of system controller | |
| Control parameters: see attachment | |
| Unit power: not applicable | |
| User interface specification: not applicable | |
| Control parameters and capabilities | |
| Fault detection capabilities | |
| System monitoring and logging capabilities: none | |
| Controller type (PLC manufacture and model): not applicable | |
| Equipment communications requirements: not applicable | |
| Remote access capabilities/description: none | |
| Operating temperature range: see above | |
| Overall dimensions and weight: not applicable | |
| Installation constraints, characteristics and instructions: see attachment | |
| Connection and wire diagram: not applicable | |

C.12 Characteristics for battery

(refer to Table 23)

| Information to be forwarded to the project developer | |
|---|--|
| Battery classification (Lead Acid; Nickel Cadmium, etc): flat plate lead acid | |
| Maintenance classification (Standard, low maintenance or maintenance free): standard | |
| Storage capacity (Ah) at specified discharge current: 1 024 Ah | |
| Nominal battery voltage: 2 V d.c. | |
| Manufacturer: SEC Industrial | |
| Part number: 6-M100-17 | |
| Expected replacement interval: 6 years | |
| Technical characteristics leading to the final choice of batteries | |
| Cost: \$350 USD | |
| Battery type (flooded, tubular, absorbed glass-mat, etc.): flooded | |
| Nominal battery capacity at different discharge currents: see attachment | |
| Operational characteristics of battery at standard operating temperatures for the considered site: see attachment | |
| Voltage charge and discharge characteristics for the battery: see attachment | |
| Approximate battery internal resistance: see attachment | |
| Cycles to failure information for various battery depth of discharges: see attachment | |
| Battery terminal/lug type and location: top, tab | |
| Casing material: metal | |
| Battery dimensions and weight: 13 cm × 15 cm × 66 cm | |

C.13 Energy outputs

C.13.1 From renewable energies

(refer to Table 25)

| Energy source | Associated electrical energy generator | Installed capacity | Energy type | Voltage V | Frequency Hz | Expected energy output kWh/year |
|---------------|--|--------------------|-------------|-----------|--------------|---------------------------------|
| Sun | Not applicable | 0 | | | | 0,0 |
| Water | Not applicable | 0 | | | | 0,0 |
| Biomass | Not applicable | 0 | | | | 0,0 |
| Wind | Wind turbines | 2 × 7,5 kW | d.c. | 48 | N/A | 32 560,0 |
| Storage | Batteries | 100,6 kWh | d.c. | 48 | N/A | N/A |

C.13.2 From fossil energies

(refer to Table 26)

| Energy source | Associated electrical energy generator | Installed capacity | Energy type | Voltage V | Frequency Hz | Expected energy output kWh/year |
|---------------|--|--------------------|-------------|-----------|--------------|---------------------------------|
| Diesel | Generator set | 17,5 kVA | a.c. | 240 | 50 Hz | 16 065,0 |